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COMMISSION IMPLEMENTING REGULATION (EU) No .../..

of **XXX**

on data reporting implementing Article 8(2) and Article 8(6) of Regulation (EU) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency

(Text with EEA relevance)

COMMISSION IMPLEMENTING REGULATION (EU) No .../..

of XXX

on data reporting implementing Article 8(2) and Article 8(6) of Regulation (EU) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency

(Text with EEA relevance)

THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union,

Having regard to Regulation (EU) No 1227/2011 of the European Parliament and of the Council of 25 October 2011 on wholesale energy market integrity and transparency¹, and in particular Article 8(2) and Article 8(6) thereof,

Whereas:

- (1) Effective oversight of wholesale energy markets requires the regular monitoring of details of contracts including orders to trade as well as data on capacity and use of facilities for production, storage, consumption or transmission of electricity and natural gas.
- (2) Regulation (EU) No 1227/2011 requires the Agency for the Cooperation of Energy Regulators ('the Agency') established by Regulation (EC) No 713/2009 of the European Parliament and of the Council² to monitor wholesale energy markets in the Union. In order to enable the Agency to fulfil its task it should be provided with complete sets of relevant information in a timely manner.
- (3) Market participants should report to the Agency on a regular basis details of wholesale energy contracts both in relation to the supply of electricity and natural gas and for the transportation of those commodities. Contracts for balancing services, contracts between different members of the same group of companies and contracts for the sale of the output of small energy production facilities should be reported to the Agency only at its reasoned request on ad-hoc basis.
- (4) In general, both parties to the contract should report the required details of the concluded contract. To facilitate reporting, parties should be able to report on each other's behalf or use the services of third parties for this purpose. Notwithstanding this and to facilitate data collection, the details of transportation contracts acquired through primary capacity allocation of a transmission system operator ('TSO') should be reported by the respective TSO only. The reported data should also include filled and unfilled capacity requests.
- (5) In order to effectively uncover market abuses, it is important that next to the details of contracts the Agency can also monitor orders to trade placed on organised markets. Since market participants cannot be expected to record such data with ease, matched

¹ OJ L 326, 8.12.2011, p. 1.

² Regulation (EC) No 713/2009 of the European Parliament and of the Council of 13 July 2009 establishing an Agency for the Cooperation of Energy Regulators (OJ L 211, 14.8.2009, p. 1).

and unmatched orders should be reported through the organised market place where they were placed or through third parties who are able to provide such information.

- (6) In order to avoid double reporting, the Agency should collect details of derivatives relating to contracts for the supply or transportation of electricity or natural gas which have been reported in accordance with applicable financial regulation to trade repositories or to financial regulators from those sources. Notwithstanding this, organised markets, trade matching or reporting systems, who have reported details of such derivatives under financial rules, subject to their agreement, should be able to report the same information also to the Agency.
- (7) Efficient reporting and targeted monitoring requires standard and non-standard contracts to be distinguished. Since prices of standard contracts serve also as reference prices for non-standard contracts, the Agency should receive information regarding standard contracts on a daily basis. Details of non-standard contracts should be reportable up to one month from their conclusion.
- (8) Market participants should also report to the Agency and, to national regulatory authorities, at their request, on a regular basis data in relation to the availability and use of energy production and transportation infrastructure including liquefied natural gas ('LNG') and storage facilities. In order to reduce the burden of reporting on market participants and to make best use of existing data sources, reporting should involve where possible TSOs, the European Network of Transmission System Operators for Electricity (the 'ENTSO for Electricity'), the European Network of Transmission System Operators for Gas (the 'ENTSO for Gas'), LNG system operators and natural gas storage system operators. Depending on the importance and availability of the data, the regularity of reporting may vary with most of the data reported on daily basis. The reporting requirements should respect the Agency's obligation not to make commercially sensitive information publicly available and only to publish or make available information that is not likely to create any distortion of competition on wholesale energy markets.
- (9) It is important that reporting parties have a clear understanding about the details of the information they are required to report. To this end the Agency should explain the content of the reportable information in a user manual. The Agency should also make sure that information is reported in electronic formats, which are easily accessible to reporting parties.
- (10) In order to ensure continuous and safe transfer of complete sets of data, the reporting parties should comply with basic requirements in relation to their ability to authenticate data sources, check data for correctness and completeness and to ensure business continuity. The Agency should assess reporting parties' compliance with those requirements. The assessment should ensure a proportionate treatment of professional third parties handling market participants' data and market participants reporting their own data.
- (11) The type and source of reportable data can influence the resources and time the reporting parties need to invest in preparing for data submission. For example completing procedures for reporting standard contracts executed at organised market places takes less time than setting up systems for reporting non-standard contracts or certain fundamental data. To this end the obligation for reporting should be phased in, starting with transmitting fundamental data available on the transparency platforms of ENTSO for Electricity and of ENTSO for Gas as well as standard contracts executed at organised market places. Reporting of non-standard contracts should follow

reflecting the extra time needed for completing procedures for reporting. Staggered data reporting would also help the Agency to better allocate its resources to prepare for receiving the information.

- (12) The measures provided for in this Regulation are in accordance with the opinion of the Committee established in accordance with Article 21 of Regulation (EU) No 1227/2011,

HAS ADOPTED THIS REGULATION:

Chapter I

General provisions

Article 1

Subject matter

This Regulation lays down rules for the provision of data to the Agency implementing Article 8 (2) and (6) of Regulation (EU) No 1227/2011. It defines the details of reportable wholesale energy products and fundamental data. It also establishes appropriate channels for data reporting including defining timing and regularity of data reports.

Article 2

Definitions

For the purpose of this Regulation, the definitions in Article 2 of Regulation (EU) No 1227/2011 and in Article 3 of Regulation (EU) No 984/2013³ shall apply.

In addition, the following definitions shall apply:

- (1) 'fundamental data' means information related to the capacity and use of facilities for production, storage, consumption or transmission of electricity and natural gas or related to the capacity and use of LNG facilities, including planned or unplanned unavailability of these facilities;
- (2) 'standard contract' means a contract concerning a wholesale energy product admitted to trading at an organised market place, irrespective of whether or not the transaction actually takes place on that market place;
- (3) 'non-standard contract' means a contract concerning any wholesale energy product that is not a standard contract;
- (4) 'organised market place' or 'organised market' means:
 - (a) a multilateral system, which brings together or facilitates the bringing together of multiple third party buying and selling interests in wholesale energy products in a way that results in a contract,

³ Commission Regulation (EU) No 984/2013 of 14 October 2013 establishing a Network Code on Capacity Allocation Mechanisms in Gas Transmission Systems and supplementing Regulation (EC) No 715/2009 of the European Parliament and of the Council (OJ L 273, 15.10.2013, p. 5).

- (b) any other system or facility in which multiple third-party buying and selling interests in wholesale energy products are able to interact in a way that results in a contract.

These include electricity and gas exchanges, brokers and other persons professionally arranging transactions, and trading venues as defined in Article 4 of Directive 2014/65/EU⁴

- (5) 'group' shall have the same meaning as in Article 2 of Directive 2013/34/EU of the European Parliament and of the Council⁵
- (6) 'intragroup contract' is a contract on wholesale energy products entered into with a counterparty which is part of the same group provided that both counterparties are included in the same consolidation on a full basis;
- (7) 'over-the-counter' ('OTC') means any transaction carried out outside an organised market;
- (8) 'nomination' means,
- for electricity: the notification of the use of cross zonal capacity by a physical transmission rights holder and its counterparty to the respective transmission system operator(s)(TSOs),
 - for natural gas: the prior reporting by the network user to the TSO of the actual flow that the network user wishes to inject into or withdraw from the system;
- (9) 'balancing energy' means energy used by TSOs to perform balancing;
- (10) 'balancing capacity (reserves)' means the contracted reserve capacity;
- (11) 'balancing services' means,
- for electricity: either or both balancing capacity and balancing energy,
 - for natural gas: a service provided to a TSO via a contract for gas required to meet short term fluctuations in gas demand or supply;
- (12) 'consumption unit' means a resource which receives electricity or natural gas for its own use;
- (13) 'production unit' means a facility for generation of electricity made up of a single generation unit or of an aggregation of generation units;

⁴ Directive 2014/65/EU of the European Parliament and of the Council of 15 May 2014 on markets in financial instruments and amending Directive 2002/92/EC and Directive 2011/61/EU (OJ L 173, 12.6.2014, p. 349).

⁵ Directive 2013/34/EU of the European Parliament and of the Council of 26 June 2013 on the annual financial statements, consolidated financial statements and related reports of certain types of undertakings, amending Directive 2006/43/EC of the European Parliament and of the Council and repealing Council Directives 78/660/EEC and 83/349/EEC (OJ L 182, 29.6.2013, p. 19).

'Chapter II

Reporting obligations on transactions

Article 3

List of reportable contracts

1. The following contracts shall be reported to the Agency:
 - (a) As regards wholesale energy products in relation to the supply of electricity or natural gas with delivery in the Union:
 - (i) Intraday or within-day contracts for the supply of electricity or natural gas where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded,
 - (ii) Day-ahead contracts for the supply of electricity or natural gas where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded,
 - (iii) Two-days-ahead contracts for the supply of electricity or natural gas where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded,
 - (iv) Week-end contracts for the supply of electricity or natural gas where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded,
 - (v) After-day contracts for the supply of electricity or natural gas where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded,
 - (vi) Other contracts for the supply of electricity or natural gas with a delivery period longer than two days where delivery is in the Union irrespective of where and how they are traded, in particular regardless of whether they are auctioned or continuously traded,
 - (vii) Contracts for the supply of electricity or natural gas to a single consumption unit with a technical capability to consume 600 GWh/year or more,
 - (viii) Options, futures, swaps and any other derivatives of contracts relating to electricity or natural gas produced, traded or delivered in the Union.
 - (b) Wholesale energy products in relation to the transportation of electricity or natural gas in the Union:
 - (i) Contracts relating to the transportation of electricity or natural gas in the Union between two or more locations or bidding zones concluded as a

result of a primary explicit capacity allocation by or on behalf of the TSO, specifying physical or financial capacity rights or obligations,

- (ii) Contracts relating to the transportation of electricity or natural gas in the Union between two or more locations or bidding zones concluded between market participants on secondary markets, specifying physical or financial capacity rights or obligations, including resale and transfer of such contracts,
- (iii) Options, futures, swaps and any other derivatives of contracts relating to the transportation of electricity or natural gas in the Union.

2. In order to facilitate reporting, the Agency shall draw up and maintain a public list of standard contracts and update that list in a timely manner. In order to facilitate reporting, the Agency shall draw up and publish a list of organised market places upon entry into force of this regulation. The Agency shall update that list in a timely manner.

In order to assist the Agency to comply with its obligations under the first subparagraph, organised market places shall submit identifying reference data for each wholesale energy product they admit to trading to the Agency. The information shall be submitted before trading commences in that particular contract in a format defined by the Agency. Organised market places shall submit updates of the information as changes occur.

In order to facilitate reporting, final customers party to a contract as referred to in Article 3(1)(a)(vii) shall inform their counterparty about the technical capability of the consumption unit in question to consume 600 GWh/year or more.

Article 4

List of contracts reportable at request of the Agency

1. Unless concluded on organised market places, the following contracts and details of transactions in relation to those contracts shall be reportable only upon reasoned request of the Agency and on an ad-hoc basis:
- (a) Intragroup contracts,
 - (b) Contracts for the physical delivery of electricity produced by a single production unit with a capacity equal to or less than 10 MW or by production units with a combined capacity equal to or less than 10 MW,
 - (c) Contracts for the physical delivery of natural gas produced by a single natural gas production facility with a production capacity equal to or less than 20 MW,
 - (d) Contracts for balancing services in electricity and natural gas.
2. Market participants only engaging in transactions in relation to the contracts referred to in points (b) and (c) of paragraph 1 shall not be required to register with the national regulatory authority pursuant to Article 9(1) of Regulation (EU) No 1227/2011.

Article 5

Details of reportable contracts including orders to trade

1. The information to be reported pursuant to Article 3 shall include:
 - (a) in relation to standard contracts for the supply of electricity or natural gas the details set out in Table 1 of the Annex,
 - (b) in relation to non-standard contracts for the supply of electricity or natural gas the details set out in Table 2 of the Annex,
 - (c) in relation to standard and non-standard contracts for the transportation of electricity the details set out in Table 3 of the Annex,
 - (d) in relation to standard and non-standard contracts for the transportation of natural gas the details set out in Table 4 of the Annex.

Details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price shall be reported using Table 1 of the Annex.

2. The Agency shall explain the details of the reportable information referred to in paragraph 1 in a user manual and after consulting relevant parties make it available to the public upon entry into force of this Regulation. The Agency shall consult relevant parties on material updates of the user manual.

Article 6

Reporting channels for transactions

1. Market participants shall report details of wholesale energy products executed at organised market places including matched and unmatched orders to the Agency through the organised market place concerned, or through trade matching or trade reporting systems.

The organised market place where the wholesale energy product was executed or the order was placed shall at the request of the market participant offer a data reporting agreement.

2. TSOs or third parties acting on their behalf shall report details of contracts referred to in Article 3(1)(b)(i) including matched and unmatched orders.
3. Market participants or third parties acting on their behalf shall report details of contracts referred to in Article 3(1)(a), 3(1)(b)(ii) and 3(1)(b)(iii) which have been concluded outside an organised market.
4. Information in relation to wholesale energy products which have been reported in accordance with Article 26 of Regulation (EU) No 600/2014 of the European Parliament and of the Council⁶ or Article 9 of Regulation (EU) No 648/2012 shall be provided to the Agency by:
 - (a) trade repositories referred to in Article 2 of Regulation (EU) No 648/2012,

⁶ Regulation (EU) No 600/2014 of the European Parliament and of the Council of 15 May 2014 on markets in financial instruments and amending Regulation (EU) No 648/2012 (OJ L 173, 12.6.2014, p. 84)

- (b) approved reporting mechanisms referred to in Article 2 of Regulation (EU) No 600/2014,
 - (c) competent authorities referred to in Article 26 of Regulation (EU) No 600/2014,
 - (d) the European Securities and Markets Authority,
as appropriate.
5. Where persons have reported details of transactions in accordance with Article 26 of Regulation (EU) No 600/2014 or Article 9 of Regulation (EU) No 648/2012 their obligations in relation to reporting those details under Article 8(1) of Regulation (EU) No 1227/2011 shall be considered as fulfilled.
 6. In line with the second subparagraph of Article 8(3) of Regulation (EU) No 1227/2011 and without prejudice to paragraph 5 of this Article organised markets, trade matching or reporting systems shall be able to provide the information referred to in paragraph 1 of this Article directly to the Agency.
 7. Where a third party reports on behalf of one or both counterparties, or where one counterparty reports the details of a contract also on behalf of the other counterparty, the report shall contain the relevant counterparty data in relation to each of the counterparties and the full set of details that would have been reported had the contracts been reported by each counterparty separately.
 8. The Agency may request additional information and clarifications from market participants and reporting parties in relation to their reported data.

Article 7

Timing of reporting of transactions

1. Details of standard contracts and orders to trade, including for auctions, shall be reported as soon as possible but no later than on the working day following the conclusion of the contract or placement of the order.

Any modification or the termination of the concluded contract or order to trade shall be reported as soon as possible but no later than the working day following the modification or termination.
2. In the case of auction markets where orders are not made publicly visible, only concluded contracts and final orders shall be reported. They shall be reported no later than on the working day following the auction.
3. Orders placed in brokers' voice operated services and not appearing on electronic screens shall be reportable only upon request of the Agency.
4. Details of non-standard contracts including any modification or the termination of the contract and transactions referred to in the second subparagraph of Article 5(1) shall be reported no later than one month following the conclusion, modification or termination of the contract.
5. Details of contracts referred to in Article 3(1)(b)(i) shall be reported as soon as possible but no later than on the working day following the availability of the allocation results. Any modification or the termination of the concluded contracts

shall be reported as soon as possible but no later than on the working day following the modification or termination.

6. Details of wholesale energy contracts which were concluded before the date on which the reporting obligation becomes applicable and remain outstanding on that date shall be reported to the Agency within 90 days after the reporting obligation becomes applicable for those contracts.

The reportable details shall only include data which can be extracted from market participants' existing records. They shall at least comprise of data referred to in Article 44(2) of Directive 2009/73/EC of the European Parliament and of the Council⁷ and in Article 40(2) of Directive 2009/72/EC of the European Parliament and of the Council⁸.

Chapter III

Reporting of fundamental data

Article 8

Rules for the reporting of fundamental data on electricity

1. The ENTSO for Electricity shall, on behalf of market participants, report information to the Agency in relation to the capacity and use of facilities for production, consumption and transmission of electricity including planned and unplanned unavailability of these facilities as referred to in Articles 6 to 17 of Commission Regulation (EU) No 543/2013⁹. The information shall be reported through the central information transparency platform as referred to in Article 3 of Regulation (EU) No 543/2013.
2. The ENTSO for Electricity shall make the information referred to in paragraph 1 available to the Agency as soon as it becomes available on the central information transparency platform.

Information referred to in Article 7(1) of Regulation (EU) No 543/2013 shall be made available to the Agency in disaggregated form including the name and location of the consumption unit referred no later than the following working day.

Information referred to in Article 16(1)(a) of Regulation (EU) No 543/2013 shall be made available to the Agency no later than the following working day.

3. Electricity TSOs or third parties on their behalf shall report to the Agency and, at their request, to national regulatory authorities in accordance with Article 8(5) of Regulation (EU) No 1227/2011 final nominations between bidding zones specifying

⁷ Directive 2009/73/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in natural gas and repealing Directive 2003/55/EC (OJ L 211, 14.8.2009, p. 94).

⁸ Directive 2009/72/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in electricity and repealing Directive 2003/54/EC (OJ L 211, 14.8.2009, p. 55).

⁹ Commission Regulation (EU) No 543/2013 of 14 June 2013 on submission and publication of data in electricity markets and amending Annex I to Regulation (EC) No 714/2009 of the European Parliament and of the Council (OJ L 163, 15.6.2013, p. 1).

the identity of market participants involved and the quantity scheduled. The information shall be made available no later than the following working day.

Article 9

Rules for the reporting of fundamental data on gas

1. The ENTSO for Gas shall, on behalf of market participants, report information to the Agency in relation to the capacity and use of facilities for transmission of natural gas including planned and unplanned unavailability of these facilities as referred to in points 3.3(1) and 3.3(5) of Annex I to Regulation (EC) No 715/2009 of the European Parliament and of the Council¹⁰. The information shall be made available through the Union-wide central platform as referred to in point 3.1.1(1)(h) of Annex I to Regulation (EC) No 715/2009.

The ENTSO for Gas shall make the information referred to in the first subparagraph available to the Agency as soon as it becomes available on the Union-wide central platform.

2. Gas TSOs or third parties on their behalf shall report to the Agency and, at their request, to national regulatory authorities in accordance with Article 8(5) of Regulation (EU) No 1227/2011 day-ahead nominations and final re-nominations of booked capacities specifying the identity of the market participants involved and the allocated quantities. The information shall be made available no later than the following working day.

The information shall be provided for the following points of the transmission system:

- (a) all interconnection points,
 - (b) entry points of production facilities including of upstream pipelines,
 - (c) for exit points connected to a single customer,
 - (d) entry and exit points to and from storage,
 - (e) for LNG facilities,
 - (f) for physical and virtual hubs.
3. LNG system operators as defined in Article 2(12) of Directive 2009/73/EC shall report to the Agency and, at their request, to national regulatory authorities for each LNG facility the following information:
 - (a) the technical, contracted and available capacity of the LNG facility in a daily resolution,
 - (b) send-out and inventory of the LNG facility in a daily resolution,
 - (c) planned and unplanned unavailability announcements of the LNG facility including the time of the announcement and the capacities concerned.
 4. The information referred to in point (a) and (b) of paragraph 3 shall be made available no later than the following working day.

¹⁰ Regulation (EC) No 715/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the natural gas transmission networks and repealing Regulation (EC) No 1775/2005 (OJ L 211, 14.8.2009, p. 36).

The information including updates of it referred to in point (c) of paragraph 3 shall be made available as soon as that information becomes available.

5. Market participants or LNG System Operators on their behalf shall report to the Agency and, at their request, to national regulatory authorities for each LNG facility the following information:
 - (a) in relation to unloading and reloading of cargos:
 - (i) date of unloading or reloading,
 - (ii) volumes unloaded or reloaded per ship,
 - (iii) the name of the terminal customer,
 - (iv) name and size of the ship using the facility.
 - (b) the planned unloading or reloading at the LNG facilities in a daily resolution for the next month specifying the market participant and the name of the terminal customer (if different from the market participant).

6. The information referred to in point (a) of paragraph 5 shall be made available no later than the working day following unloading or reloading.

The information referred to in point (b) of paragraph 5 shall be made available in advance of the month to which it relates.

7. Storage system operators as defined in Article 2(10) of Directive 2009/73/EC shall report to the Agency and, at their request, to national regulatory authorities for each storage facility or, where facilities operated in groups, for each group of storage facilities following information through a joint platform:
 - (a) the technical, contracted and available capacity of the storage facility,
 - (b) amount of gas in stock at the end of the gas day, inflows (injections) and outflows (withdrawals) for each gas day,
 - (c) planned and unplanned unavailability announcements of the storage facility including the time of the announcement and the capacities concerned.

8. The information referred to in point (a) and (b) of paragraph 7 shall be made available no later than the following working day.

The information including updates of it referred to in point (c) of paragraph 7 shall be made available as soon as the information becomes available.

9. Market participants or Storage System Operators on their behalf shall report to the Agency and, at their request, to national regulatory authorities the amount of gas the market participant has stored at the end of the gas day. This information shall be made available no later than the following working day.

Article 10

Reporting procedures

1. Market participants disclosing inside information on their website or service providers disclosing such information on market participants' behalf shall provide web feeds to enable the Agency to collect these data efficiently.

2. When reporting information referred to in Articles 6, 8 and 9 including inside information, the market participant shall identify itself or shall be identified by the third party reporting on its behalf using the ACER registration code which the market participant received or the unique market participant code which the market participant provided while registering in accordance with Article 9 of Regulation (EU) No 1227/2011.
3. The Agency shall after consulting relevant parties establish procedures, standards and electronic formats based on established industry standards for reporting of information referred to in Articles 6, 8 and 9. The Agency shall consult relevant parties on material updates of the referred procedures, standards and electronic formats.

Chapter IV

Final provisions

Article 11

Technical and organisational requirements and responsibility for reporting data

1. In order to ensure efficient, effective and safe exchange and handling of information, the Agency shall, after consulting relevant parties, develop technical and organisational requirements for submitting data. The Agency shall consult relevant parties on material updates of these requirements.

The requirements shall:

- (a) ensure the security, confidentiality and completeness of information,
- (b) enable the identification and correction of errors in data reports,
- (c) enable the authentication of the source of information,
- (d) ensure business continuity.

The Agency shall assess whether reporting parties comply with the requirements. Reporting parties who comply with the requirements shall be registered by the Agency. For entities listed under Article 6(4) the requirements listed in the second subparagraph shall be considered as fulfilled.

2. Persons required to report data referred to in Articles 6, 8 and 9 shall have responsibility for the completeness, accuracy and timely submission of data to the Agency and, where required so, to national regulatory authorities.

Where a person referred to in the first subparagraph reports those data through a third party the person shall not be responsible for failures in the completeness, accuracy or timely submission of the data which are attributable to the third party. In those cases the third party shall be responsible for those failures, without prejudice to Articles 4 and 18 of Regulation 543/2013 on submission of data in electricity markets.

Persons referred to in the first subparagraph shall nevertheless take reasonable steps to verify the completeness, accuracy and timeliness of the data which they submit through third parties.

Article 12

Entry into force and other measures

1. This Regulation shall enter into force on the twentieth day following that of its publication in the *Official Journal of the European Union*.
2. The reporting obligation as provided in Article 9(1) shall apply from [*please insert the specific date nine months following the entry into force of this Regulation*].
The reporting obligation as provided in Article 6(1) except in relation to contracts referred to in Article 3(1)(b) shall apply from [*please insert the specific date nine months following the entry into force of this Regulation*].
The reporting obligations as provided in Article 8(1) shall apply from [*please insert the specific date -nine months following the entry into force of this Regulation*] but not before the central information transparency platform becomes operational pursuant to Article 3(3) of Regulation (EU) No 543/2013.
The reporting obligations as provided in Articles 6(2), 6(3), 8(3), 9(2), 9(3), 9(5), 9(7) and 9(9) shall apply from [*please insert the specific date fifteen months following the entry into force of this Regulation*].
The reporting obligation as provided in Article 6(1) in relation to contracts referred to in Article 3(1)(b) shall apply from [*please insert the specific date fifteen months following the entry into force of this Regulation*].
3. Without prejudice to the second and fifth subparagraphs of paragraph 2 the Agency may enter into agreements with organised marketplaces, trade matching or reporting systems to obtain details of contracts before the reporting obligation becomes applicable.
4. This Regulation shall be binding in its entirety and directly applicable in all Member States.

Done at Brussels,

*For the Commission
The President*