



IMPLEMENTATION ROADMAP REGULATION (EU) 2017/1938

The present Roadmap¹ provides an overview of the tasks to be carried out in the course of the implementation of the revised Security of Gas Supply Regulation, Regulation (EU) 2017/1938 with a particular focus on the new tasks. It contains the tasks, including preparatory actions, the deadlines and, where applicable, accompanying Commission's actions.

In preparing this overview tasks have been classified along six main categories. Such categorisation, including the names of each category, has been made for the purpose of clarity of the Roadmap and has no legal value. The six categories, presented largely in accordance to the implementation timeline, are:

- i. ENTSOG's Union-wide simulation of gas supply and infrastructure disruption scenarios
- ii. Regional cooperation
- iii. Solidarity provisions
- iv. Supply contracts
- v. Reverse flows
- vi. Other

¹ The purpose of this document is to provide an overview of the tasks and facilitate discussions on the implementation of Regulation (EU) 2017/1938. This paper has no legal value

ANNEX

1. ENSTOG Union- wide assessment of gas supply and infrastructure disruption scenarios

Time	Member States	Commission's proposed actions
March - May 2017	– Discussion within the GCG ² on the scenarios to be simulated	– Facilitate discussions at the GCG
June 2017	– Agreement at the GCG on the scenarios to be simulated	– Facilitate discussions and agreement at the GCG.
September 2017		– Ensure an update on the status of the simulation at the GCG.
1 November 2017	– Adoption by ENTSOG of its Union-wide assessment of gas supply and infrastructure disruption scenarios	
November 2017		– Ensure the distribution and presentation to the GCG of ENTSOG Union- wide simulation of gas supply and infrastructure disruption scenarios.

² Gas Coordination Group (see Article 4)

2. Regional Cooperation³

Time	Member States	Commission's proposed actions
September 2017		<ul style="list-style-type: none"> – Provide Member States with an updated list of contacts – Present models for cooperation at the GCG on 27 September.
October 2017	<ul style="list-style-type: none"> – <i>(Expected: initial contacts within the risk groups to agree on cooperation mechanisms)</i> 	
November 2017	<ul style="list-style-type: none"> – Report to the GCG the cooperation mechanisms agreed within each risk group (Articles 7(2) and 8(4)) – <i>(Expected: Initiate the work on the common Risk Assessment:</i> <ul style="list-style-type: none"> ○ <i>Discuss and analyse ENTSOG's EU-wide simulation results</i> ○ <i>identify scenarios</i> ○ <i>decide on hypothesis</i> ○ <i>identify necessary data</i> 	<ul style="list-style-type: none"> – Include in the GCG agenda for November a point for the presentation of the agreed cooperation mechanisms. – In the absence of an agreement between Member States, propose a cooperation mechanism (Article 7(5)). – Facilitate a discussion on the preparation of the Risk Assessments at the GCG in November 2017.⁴
1 December 2017	<ul style="list-style-type: none"> – Share national data for the common Risk Assessments (Article 7(2)) 	<ul style="list-style-type: none"> – Check compliance.
June 2018		<ul style="list-style-type: none"> – Check-point in the GCG on the progress in the preparation of the Preventive Action Plans and Emergency Plans (Article 8(4))⁵

³ The Risk Assessments, the Preventive Action Plan and the Emergency Plan have to be updated every 4 years after 1 September 2018 (for the Risk Assessment) and 1 March 2019 (for the Plans). For simplicity reasons, the deadlines for the update procedures are not reflected in this paper. See Articles 7(7), 9(11) and 10(2).

⁴ In addition, the Commission may have a facilitating role in the preparation of the common Risk Assessments at the request of a Competent Authority (See Article 7(2))

⁵ In addition, the Commission may have a facilitating role in the preparation of the Preventive Action Plan and Emergency Plan (See Article 8(4))

1 October 2018	<ul style="list-style-type: none"> – Notification of the national and the common Risk Assessments (Article 7(7)). – Exchange draft Preventive Action Plans and Emergency Plans and proposals for cooperation (Article 8(6)) 	<ul style="list-style-type: none"> – Check compliance
December 2018		<ul style="list-style-type: none"> – Check-point in the GCG on the progress in the preparation of the Preventive Action Plans and Emergency Plans (Article 8(4))
March 2019	<ul style="list-style-type: none"> – Notification of Preventive Action Plans and Emergency Plans (Article 8(7)) 	<ul style="list-style-type: none"> – Check compliance – Inform the GCG about the notification of the Plans and publication of such Plans in the Commission's web (Article 8(4)).
March-July 2019		<ul style="list-style-type: none"> – Assessment of the Plans and presentation at the GCG of findings.
July 2019		<ul style="list-style-type: none"> – Commission opinions on the Preventive Action Plans and Emergency Plans (Article 8(7) and 8(8))
October 2019	<ul style="list-style-type: none"> – Reaction to the Commission's opinion (Article 8(9)) 	
February 2020		<ul style="list-style-type: none"> – Convene the GCG/authorities concerned in case of disagreement with Member State's reaction (Article 8(9))
April 2020	<ul style="list-style-type: none"> – Where the final position diverges from the Commission's detailed reasoning, provide and make public a justification of the position (Article 8(9)) 	

3. Solidarity

Time	Member States	Commission's proposed actions
September 2016	- Discussion at the GCG	- Non-paper with principles on the application of the solidarity provisions
March and June 2017	- Discussion at the GCG	- DG ENER's very preliminary drafts.
September 2017	- Discussion at the GCG	- DG ENER's draft
1 December 2017		- Adoption of the Commission's Guidance on key elements for the technical, legal and financial arrangements (Article 13(12))
October 2018		- Check-point on the existence of the necessary technical, legal and financial agreements. - In the absence of agreement, propose a framework after consulting the competent authorities concerned and building on the Commission's guidance (Article 13(13))
1 December 2018	- Adoption of necessary measures to ensure solidarity provision can be applied (Articles 13(8) and (10)).	- Check compliance

4. Supply Contracts

Time	Member States	Commission's proposed actions
Any time after entry into force (upon modification or conclusion)	<ul style="list-style-type: none"> - Receive from natural gas undertakings the notification of the supply contracts modified or concluded after the entry into force of the Regulation and fulfilling the conditions set in Article 14(6)(b) - Assess within 3 months the information received and submit the results to the Commission. 	
September 2018	<ul style="list-style-type: none"> - Notification to the Commission of the data contained in Article 14(6)(a) 	<ul style="list-style-type: none"> - Regular assessment of the security of gas supply situation of the EU
September 20XX	<ul style="list-style-type: none"> - Notification to the Commission of the data contained in Article 14(6)(a) in the event of new contracts being concluded or changes being made to existing contracts. 	<ul style="list-style-type: none"> - Regular assessment of the security of gas supply situation of the EU
Entry into force +12 months	<ul style="list-style-type: none"> - Receive from natural gas undertakings the notification of the existing contracts fulfilling the conditions set in Article 14(6)(b). - Assess within 3 months the information received and submit the results to the Commission. 	
Entry into force + 18 months	<ul style="list-style-type: none"> - Lay down rules on penalties for infringements of Article 14(6)(b) and 14(7) 	
No specific time		<ul style="list-style-type: none"> - Adopt an opinion proposing a competent authority to amend the risk assessment or plans based on the information received under Article 14 (Article 14(9))

5. Reverse flows

Time	Member States	Commission's proposed actions
Entry into force		<ul style="list-style-type: none"> – Publication on the web of the list of exemptions (to be kept updated)
(For new projects) After completing the feasibility study phase and before the start of the technical design phase	<ul style="list-style-type: none"> – Ensure the procedure in Annex III is complied with. 	<ul style="list-style-type: none"> – Possible decision requesting amendments of the coordinated decision in accordance with Annex III (paragraph 9) – Decision covering all the elements of the coordinated decision under the conditions established in paragraph 10 of Annex III.
(For interconnections existing at the entry into force without exemption to reverse flows) December 2018 (at the latest)	<ul style="list-style-type: none"> – Ensure the procedure in Annex III is complied with, in particular the submission of joint proposals/requests by TSO⁶s in accordance with paragraph 2 of Annex III. 	<ul style="list-style-type: none"> – Regular assessment of the security of gas supply situation of the EU.
Any time after the entry into force	<ul style="list-style-type: none"> – Ensure the procedure in Annex III is complied with upon the request for the Commission or any other concerned Member State or when exemption expires. 	<ul style="list-style-type: none"> – Request the revision of an exemption.

⁶ Transmission systems operators for gas

6. Other

Time	Member States	Commission's proposed actions
Entry into force	– Notification and publication of the national Competent Authority (Article 3(3))	– Update of the list of Competent Authorities in the Commission's web
Entry into force + 3 months	– Notification of the definition of protected customers , annual gas consumption volumes of the protected customers and the percentage of the total final gas consumption of the Member State that such volumes represent (Article 6(1))	– Check compliance