



European  
Commission

## Studies for LNG terminal Krk: legal & financial advisory, FEED, main design, tender documentation for EPC, power supply system documentation

6.5.1-0037-HR-S-M-14

**Programme:**

CEF Energy

**Call year:**

2014

**Location of the Action:**

Croatia

**Implementation schedule:**

August 2014 to April 2017

**Maximum EU contribution:**

EUR 4,537,324

**Beneficiaries:**

LNG Hrvatska d.o.o. (Croatia)

<http://www.lng.hr>

**Status:**

Closed

**Energy corridor:**

North-South gas interconnections in Central Eastern and South Eastern Europe

**Energy sector:**

Gas

**Project(s) of Common Interest:**

6.5.1

**Executive summary:**

Executive Summary available [here](#)

**Additional information:**

European Commission, DG ENER

<https://energy.ec.europa.eu/topics/infrastructure>

Agency for the Cooperation of Energy Regulators (ACER)

<http://www.acer.europa.eu/>

ENTSO

<https://www.entsoq.eu/>

**Last modified:**

March 2023



The Action was part of the preparatory activities for the implementation of the Project of Common Interest (PCI) 6.5.1, Liquefied Natural Gas (LNG) terminal in Krk island in Croatia. The LNG terminal will be developed in 3 stages: 1) floating terminal, covering the installation of infrastructure for a floating storage and regasification unit (FSRU), approx. send-out capacity of 2 bcm/year; 2) onshore terminal, covering the installation of infrastructure for the onshore processing and storage of the LNG, approx. send-out capacity of 3.5 bcm/year and 3) onshore terminal, covering the installation of infrastructure for the onshore processing and storage of the LNG, approx. maximum send-out capacity of 5 bcm/year.

The Action covered business, legal and financial advising, Front-end engineering design, main design of the onshore LNG terminal, studies on power supply. The Action delivered two sets of EPC tender documentation, one for the FSRU jetty and its utilities and another for the onshore LNG storage and process related infrastructure. Both tenders will be conducted at a later stage of the project development.