

European Commission (DG ENV)

**COMPARATIVE LIFE-CYCLE ASSESSMENT OF NICKEL-CADMIUM (NiCd) BATTERIES USED IN CORDLESS POWER TOOLS (CPTs) VS. THEIR ALTERNATIVES NICKEL-METAL HYDRIDE (NiMH) AND LITHIUM-ION (Li-Ion) BATTERIES**

**PRELIMINARY FINDINGS**

July 18<sup>th</sup>, 2011 – Brussels

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**Objectives**

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**Methodology**

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**Data and assumptions**

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**LCA preliminary results per battery technology**

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**Comparative analysis of the results of the three technologies**

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**Preliminary findings**

▶ **Objectives**

- To conduct a comparative Life Cycle Assessment (LCA) of portable NiCd, NiMH and Li-ion batteries used in CPTs
- To identify the life cycles steps that generate the most environmental impacts for each battery individually
- To compare the environmental impacts of the three battery technologies

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**Preliminary findings**

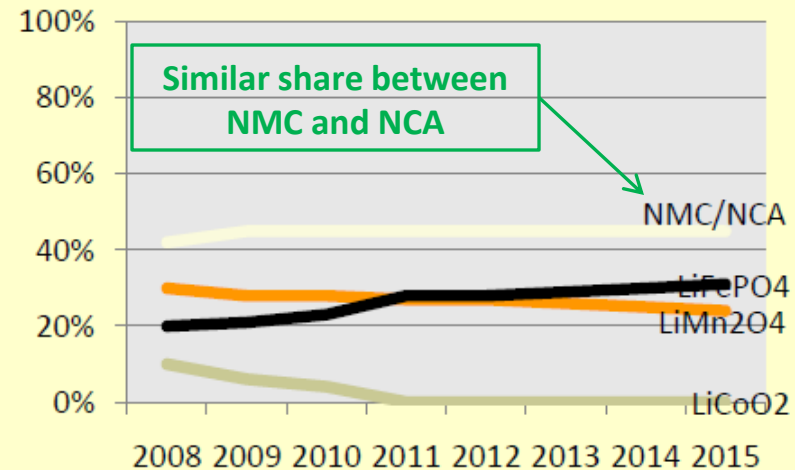
### ▶ Batteries used in CPTs

- Focus on one particular application: Power Drill
  - can use the three battery types
- Focus on the professional market segment
  - Use-phase well defined
  - Significant market share for the drill application



- Regarding Li-Ion battery, focus on one particular technology: Lithium Iron Phosphate (LiFePO4)
  - main Li-ion technology in terms of current market shares

Li-ion Chemistry for Power tools<sup>(1)</sup>



(1) Source: Portable Rechargeable Battery Market in Europe 2008-2015 – Avicenne for Recharge, 2010

Stakeholder Workshop - "Comparative LCA of portable rechargeable batteries used in CPTs"

- ▶ Methodology: **Life Cycle Assessment**
- ▶ Selected environmental impact indicators: correspond to the major environmental stakes related to the life-cycle of batteries

LCIA method	Potential environmental impact indicator	Unit
ReCiPe	<b>Global Warming Potential (GWP)</b>	kg CO <sub>2</sub> eq
	<b>Photochemical oxidant formation Potential (POFP)</b>	kg NMVOC eq
	<b>Terrestrial Acidification Potential (TAP)</b>	kg SO <sub>2</sub> eq
CML	<b>Abiotic resource depletion potential (ADP)</b>	kg Sb eq <sup>(1)</sup>
USEtox	<b>Human Toxicity Potential (HTP)<sup>(2)</sup></b>	CTU <sup>(4)</sup>
	<b>Freshwater Aquatic Ecotoxicity Potential (FAEP)<sup>(3)</sup></b>	CTU <sup>(4)</sup>

- ▶ In addition, one flow indicator:

Source	Flow indicator	Unit
Ecoinvent data	<b>Cumulative Energy Demand (CED)</b>	MJ

<sup>[1]</sup> Sb is the chemical symbol of Antimony.

<sup>[2]</sup> Estimated increase in morbidity in the total human population (cases), taking into account cancer and non-cancer cases.

<sup>[3]</sup> Estimate of the potentially affected fraction of species (PAF) integrated over time and volume (PAF m<sup>3</sup> day).

<sup>[4]</sup> CTU: Comparative Toxic Unit

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**Comparative analysis of the results of the three technologies**

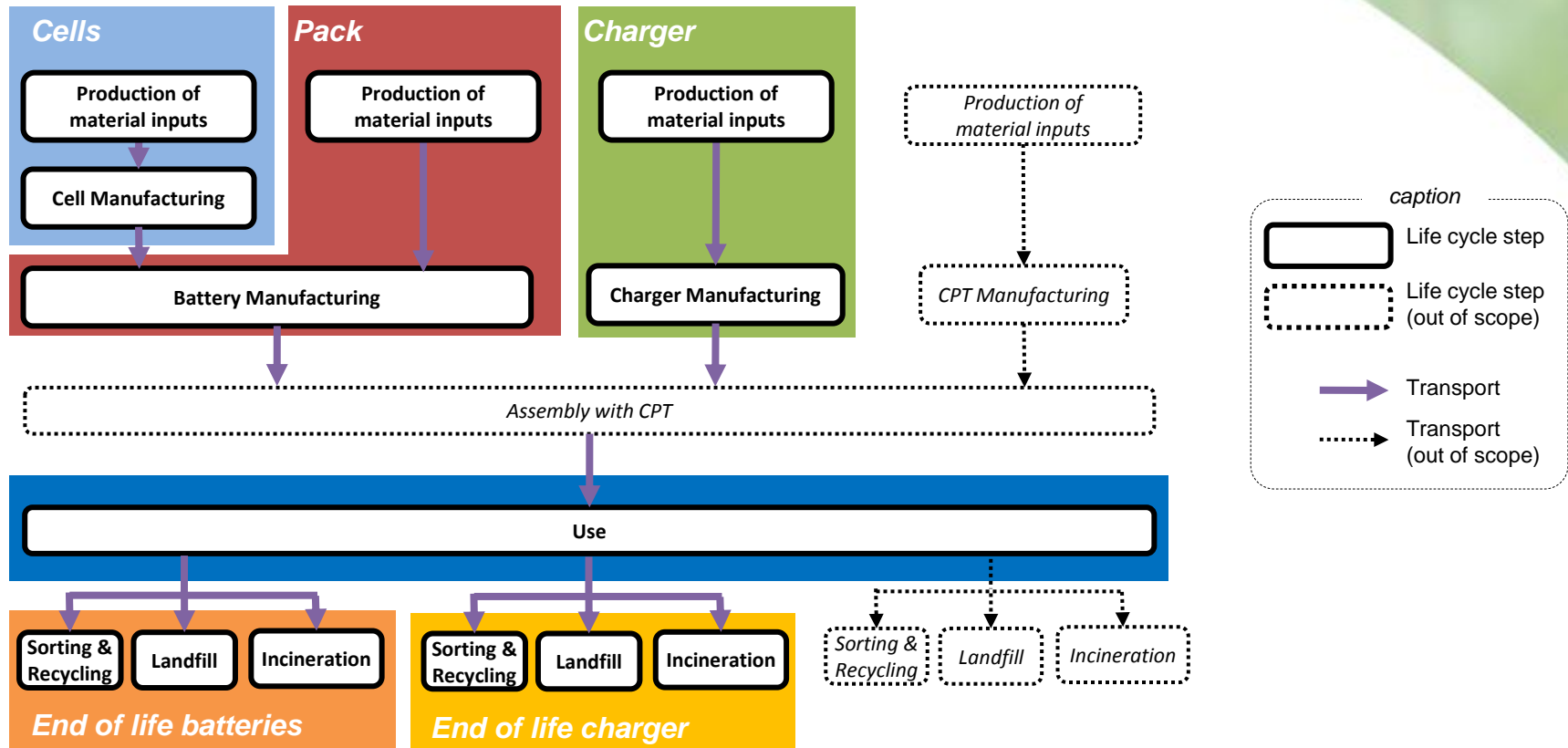
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**Preliminary findings**

- ▶ The Functional Unit (FU) of the environmental assessment is the reference unit that allows **quantifying the service given by the system under study**. Then, the environmental impacts quantified over the product life cycle of the system are scaled to the Functional Unit: each flow involved during the life cycle (e.g. material and energy flows) is transposed to this reference.
- ▶ For this LCA, the following Functional Unit was used:

**“1 kWh of energy delivered by the battery to the CPT”**

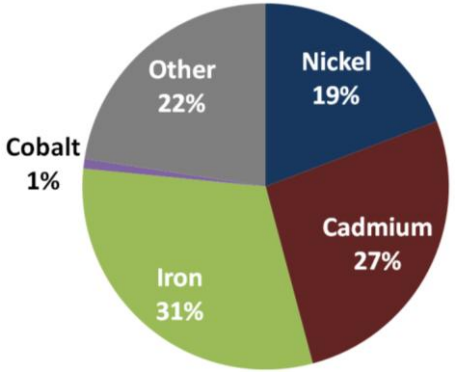
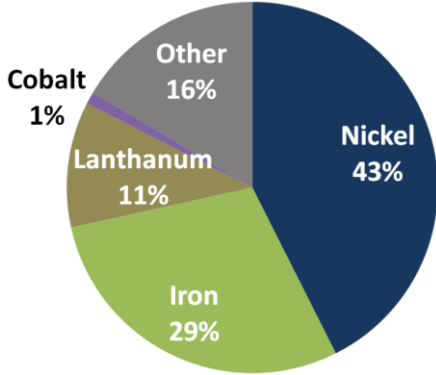
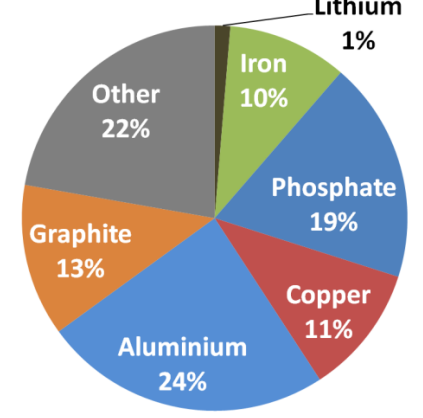
- ▶ Similar characteristics of the CPT for the three battery technologies → **out of scope**



- ▶ Primary data from:
  - manufacturers of CPTs and batteries;
  - industry associations.
  
- ▶ Secondary data (“generic data”) from Ecoinvent v2.2 database
  - Except for the production of  $\text{LaNi}_5$  (68% Ni / 32% La): taken from GaBi database.
  
- ▶ Some Inventories recalculated based on literature:
  - Production of the  $\text{LiFePO}_4$  compound: based on data from Majeau-Bettez et al.<sup>(1)</sup>
  - Inventories for recycling processes: based on data from ERM<sup>(2)</sup>.
  - Production of nickel hydroxide –  $\text{Ni(OH)}_2$
  - Production of cobalt hydroxide –  $\text{Co(OH)}_2$
  - Production of cadmium hydroxide –  $\text{Cd(OH)}_2$

(1) Majeau-Bettez et al. (2011) Life Cycle Environmental Assessment of Lithium-Ion and Nickel Metal Hydride Batteries for Plug-In Hybrid and Battery Electric Vehicles, Environmental Science & Technology

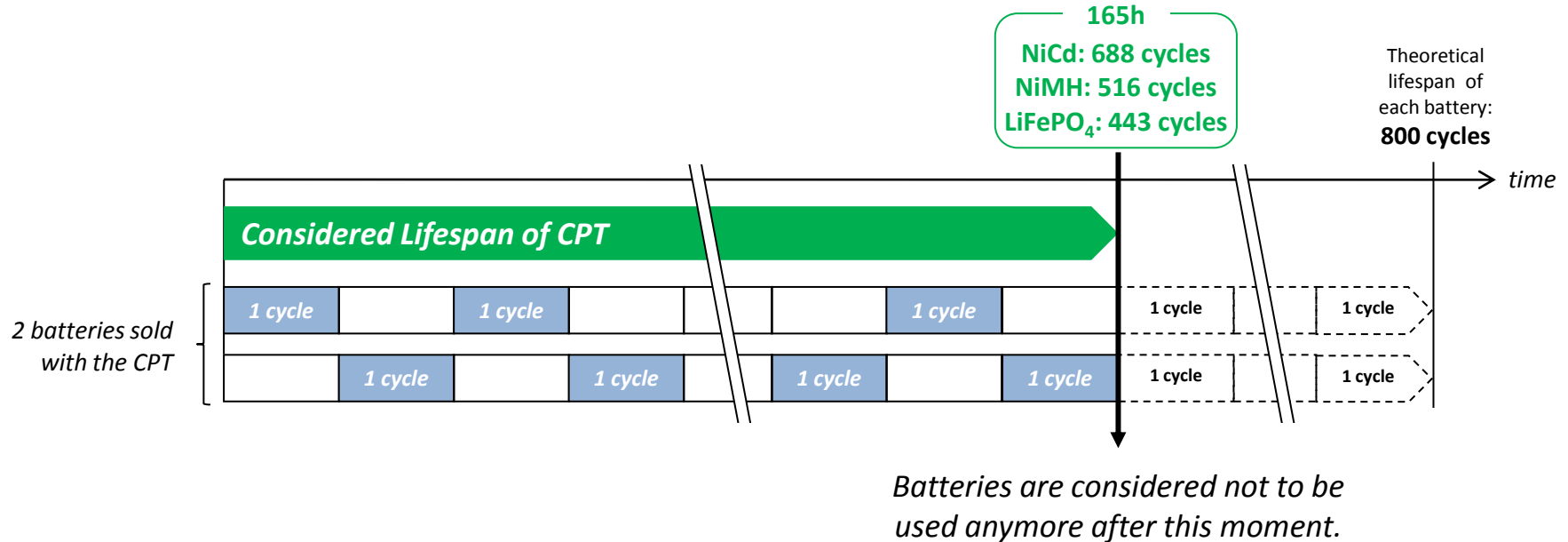
(2) Fisher et al. (2006) Battery Waste Management Life Cycle Assessment, ERM – Study for DEFRA

		NiCd	NiMH	LiFePO <sub>4</sub>
<b>CELL</b>	<b>Capacity (mAh)</b>	2400 mAh	3200 mAh	2000 mAh
	<b>Voltage (V)</b>	1.2 V	1.2 V	3.3 V
	<b>Depth of discharge</b>	100%	100%	100%
	<b>Mass (g/cell)</b>	51.6 g	58 g	38.3 g
	<b>Mass composition</b>			

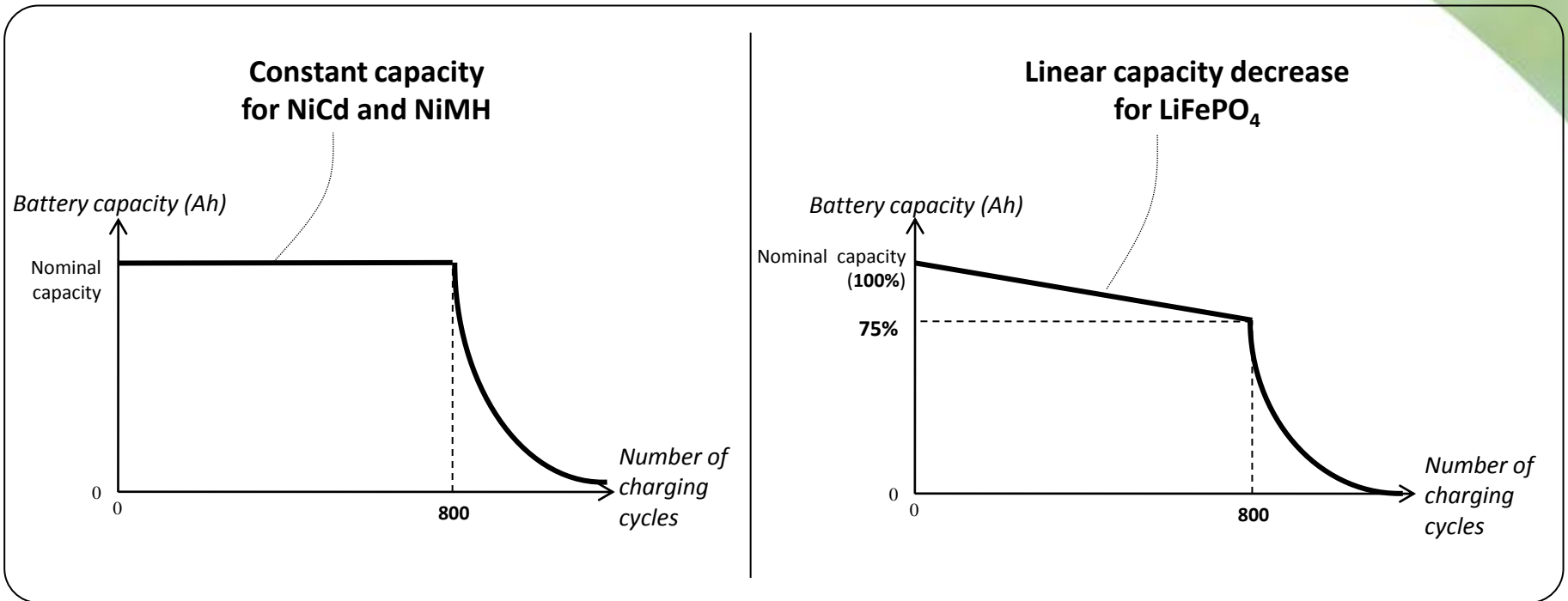
		NiCd	NiMH	LiFePO <sub>4</sub>
<b>PACK</b>	Capacity of the battery pack	2400 mAh	3200 mAh	4000 mAh
	Voltage of the battery pack	18 V	18 V	19.8 V
	Type (Parallel packs)	1P	1P	2P
	Cells per battery pack	15 in series	15 in series	12 (2 x 6 cells in parallel)
	Mass (excl. cells)	194 g	194 g	210 g
	Total mass of pack (g)	965 g	1064 g	670 g
	Number of packs sold with CPT	2	2	2
<b>CHARGER</b>	Type	NiCd/NiMH charger considered		Specific LiFePO <sub>4</sub> charger considered

- ▶ Only energy consumption is taken into account for the modelling of the manufacturing of the cells, pack and charger.
- ▶ No production waste or direct emissions to air/water/soil  
→ limitation of the study

- ▶ Theoretical batteries lifespan: 800 cycles
  - (After 800 cycles: rapid decrease of their capacity)
- ▶ CPT: used during 165 hours
- ▶ Average intensity considered: 20 A
- ▶ CPT and the 2 batteries cease to be used at the same time, i.e. after 165 h.



- ▶ Batteries capacity can evolve through time.
  - Considered model for this study:

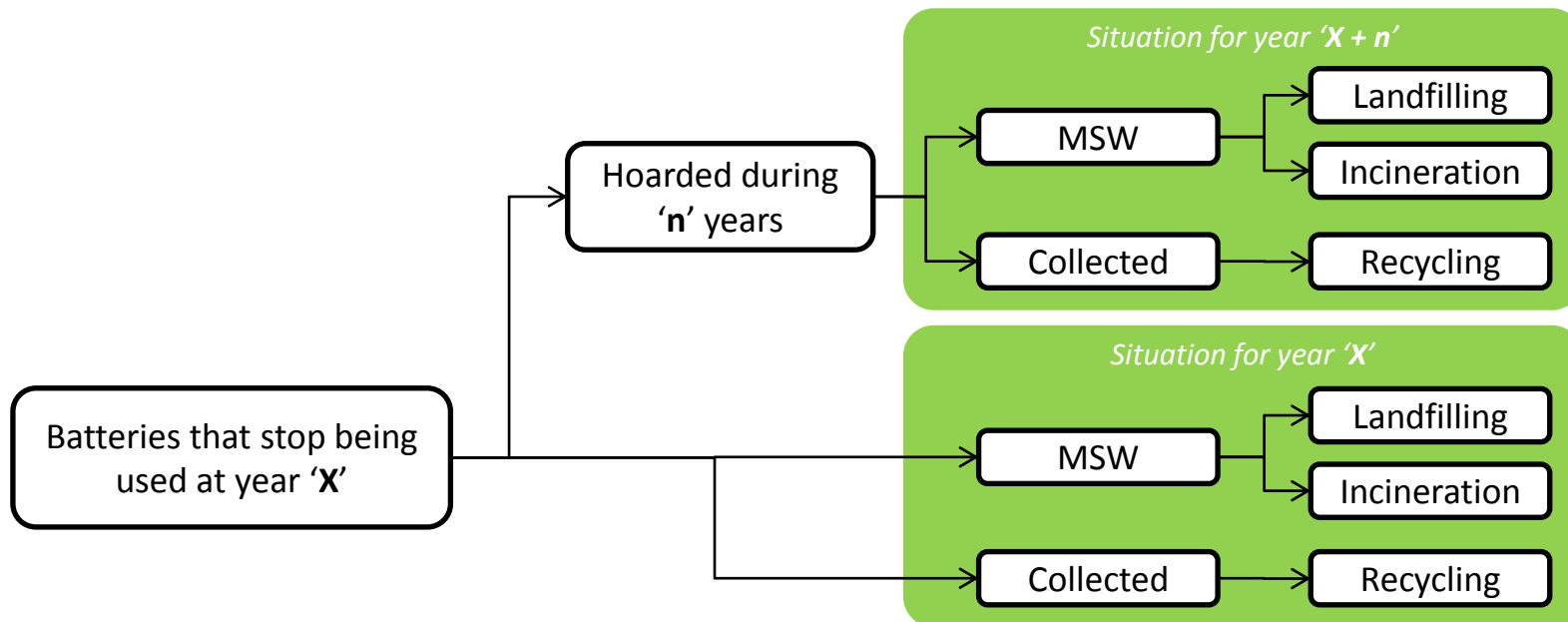


- ▶ Average charging parameters for the three technologies (simplified model based on measurements):

Phase	Current drawn (A)	Duration of phase (h)	Voltage (V)	Charging efficiency
<b>NiCd</b>				
Active charging phase 1	2.6	0.917	21.2	0.68 → 1.48 kWh/FU
Active charging phase 2	1.3	0.33	21.6	
Maintenance charging	0.25	0.753	21.5	
<b>NiMH</b>				
Active charging phase 1	3.47	0.917	21.2	0.68 → 1.48 kWh/FU
Active charging phase 2	1.73	0.33	21.6	
Maintenance charging	0.33	0.753	21.5	
<b>LiFePO<sub>4</sub></b>				
Active charging phase 1	6	0.666	21.6	0.83 → 1.21 kWh/FU
Active charging phase 2	3	0.166	21.6	
Maintenance charging	0	1.166	0	

Note: no maintenance charging for LiFePO<sub>4</sub>

- ▶ Hoarding effect + evolving market → **no correlation between the collection waste stream and sales at a given year.**
- ▶ For a given product: the hoarding effect postpones the moment at which the product will be **collected for recycling** or **disposed as MSW**:



- ▶ Collection rate should be based on the quantity of spent batteries that are "available for collection".
- ▶ *But*: lack of representative data at EU level in order to estimate the current collection rate.
- ▶ Thus, working assumption → **25% collection rate** (target of the Battery directive for 2012)
  
- ▶ For the batteries treated as municipal solid waste (MSW):
  - Incineration: 24.5%
  - Landfilling: 75.5% } *Data for EU-27 for the 2001-2003 period<sup>(1)</sup>*

(1) Arche (2010) Update risk assessment - Targeted Report Cadmium (oxide) as used in batteries– Study for Recharge

- ▶ Inventory data for recycling: taken from the ERM study<sup>(1)</sup>
- ▶ Adaptation of the quantity of recovered metals in order to reflect the composition of the 3 packs.

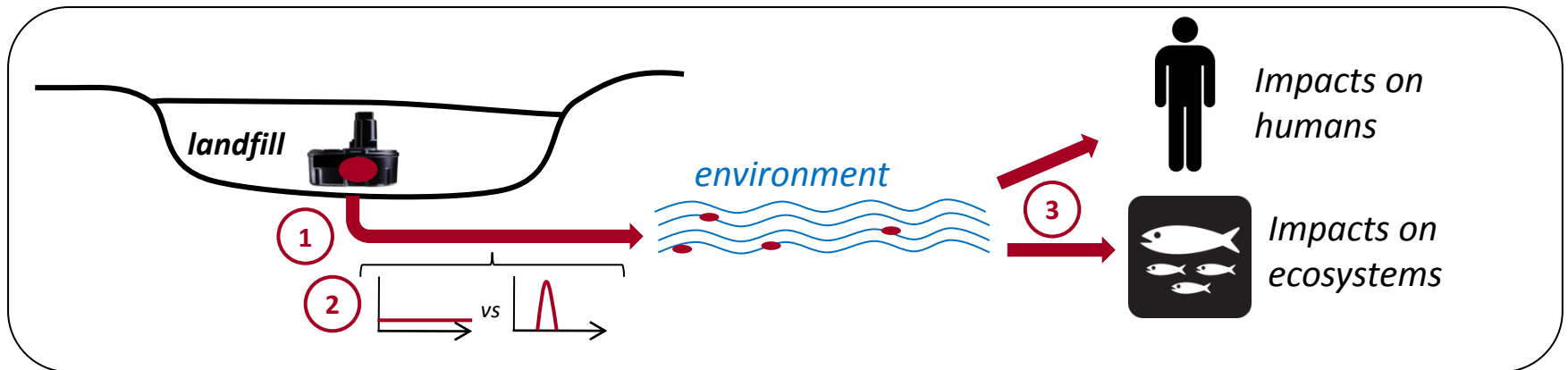
*Efficiencies considered for the recovery of materials during recycling for each technology of battery*

Efficiency of the recovery	NiCd	NiMH	LiFePO <sub>4</sub>	
Recovered metals	Pyrometallurgical process	Pyrometallurgical process	Pyrometallurgical process	Hydrometallurgical process
Cadmium	90% of the cadmium content of the pack			
Nickel-iron	95% of the nickel-iron content of the pack			
Nickel-cobalt-iron		100% of the Nickel-cobalt-iron content of the pack		
Aluminium			100% of the aluminium content of the pack	100% of the aluminium content of the pack
Copper			100% of the copper content of the pack	100% of the copper content of the pack
Source	ERM study (1)	ERM study (1)	Recharge	Recharge
Percentage of recovered materials	57% of the pack = 77% of the cells	59% of the pack = 73% of the cells	24% of the pack = 35% of the cells	

(1) Fisher et al. (2006) Battery Waste Management Life Cycle Assessment, ERM – Study for DEFRA

- ▶ Inventories for incineration and landfilling: calculated with dedicated EcolInvent tool.
  
- ▶ **Incineration:**
  - Main sources of impacts: emissions of substances to air and emissions to water (landfilling of incineration residues)
  - Energy recovery taken into account
  
- ▶ **Landfilling:**
  - Main source of impacts: emissions of substances to water through leachate.
  - From a **short-term (ST) perspective**, e.g. less than 100 years for a landfill → battery mostly behaves like inert waste.
  - From a **long-term (LT) perspective** → a fraction of metals contained in the battery will eventually end-up in the environment.

- ▶ The environmental impact assessment of long-term emissions of metals from landfills carries several limits:
  - For a given battery: ratio of **metals** that will eventually be released in the environment. (1)
  - LCA poorly equipped to handle the dilution in time of emissions (peak vs. diffuse emissions) (2)
  - Effect of heavy metals on toxicity and ecotoxicity not well known (3)



- ▶ 3 situations considered for Human toxicity and Freshwater ecotoxicity:
  - a **short-term perspective** (only short-term emissions);
  - a **long-term perspective** (both short-term and long-term emissions) ;
  - an **intermediate situation** (short-term emissions + 5% of the long-term emissions)

▶ ***Temporal representativeness***

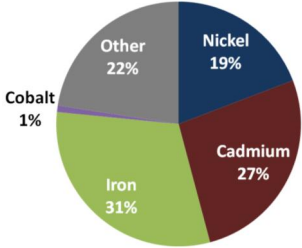
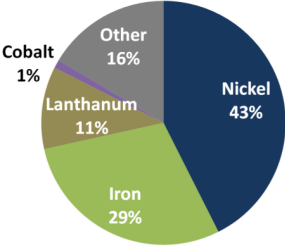
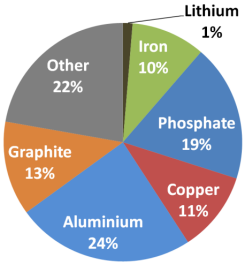
- Primary data collected directly from selected stakeholders **between February and June 2011.**
- Secondary data taken from the Ecoinvent v2.2 database, published in **2010.**

▶ ***Geographical representativeness***

- Production reflects the supply chain of CPTs manufactured for the **European market.**
- Use phase: **European context** (European electricity mix is considered).

▶ ***Technological representativeness***

- Composition of the cells: representative of the ones used in **CPTs.**
- Secondary data: mainly representative of **European technologies.**

	NiCd	NiMH	LiFePO <sub>4</sub>
Cells	 <p>15 x 51.6 g</p>	 <p>15 x 58 g</p>	 <p>12 x 38.3 g</p>
	1.2 V - 2400 mAh	1.2 V - 3200 mAh	3.3 V - 2000 mAh
Pack	Same pack for NiCd and NiMH		Contains electronic components
	18 V - 2400 mAh	18 V - 2400 mAh	19.8 V - 4000 mAh
Charger	Same charger for NiCd and NiMH		More electronic components than in the NiCd/NiMH charger
Use phase	1.48 kWh/FU		1.21 kWh/FU No maintenance charging
	Batteries stop being used after 165 h		
	Theoretical lifespan: 800 cycles		
	No capacity decrease considered		Capacity decrease from 100% to 75% of the nominal capacity throughout the 800 cycles
Collection rate	25%		
Recycling	Recovery of cadmium, nickel and iron (57% of the pack = 77% of the cells)	Recovery of nickel, cobalt and iron (59% of the pack = 73% of the cells)	Recovery of copper and aluminium (24% of the pack = 35% of the cells)
Landfilling	Potential emissions of cadmium and nickel to water	Potential emissions of nickel to water	Potential emissions of copper to water

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**LCA preliminary results per battery technology**

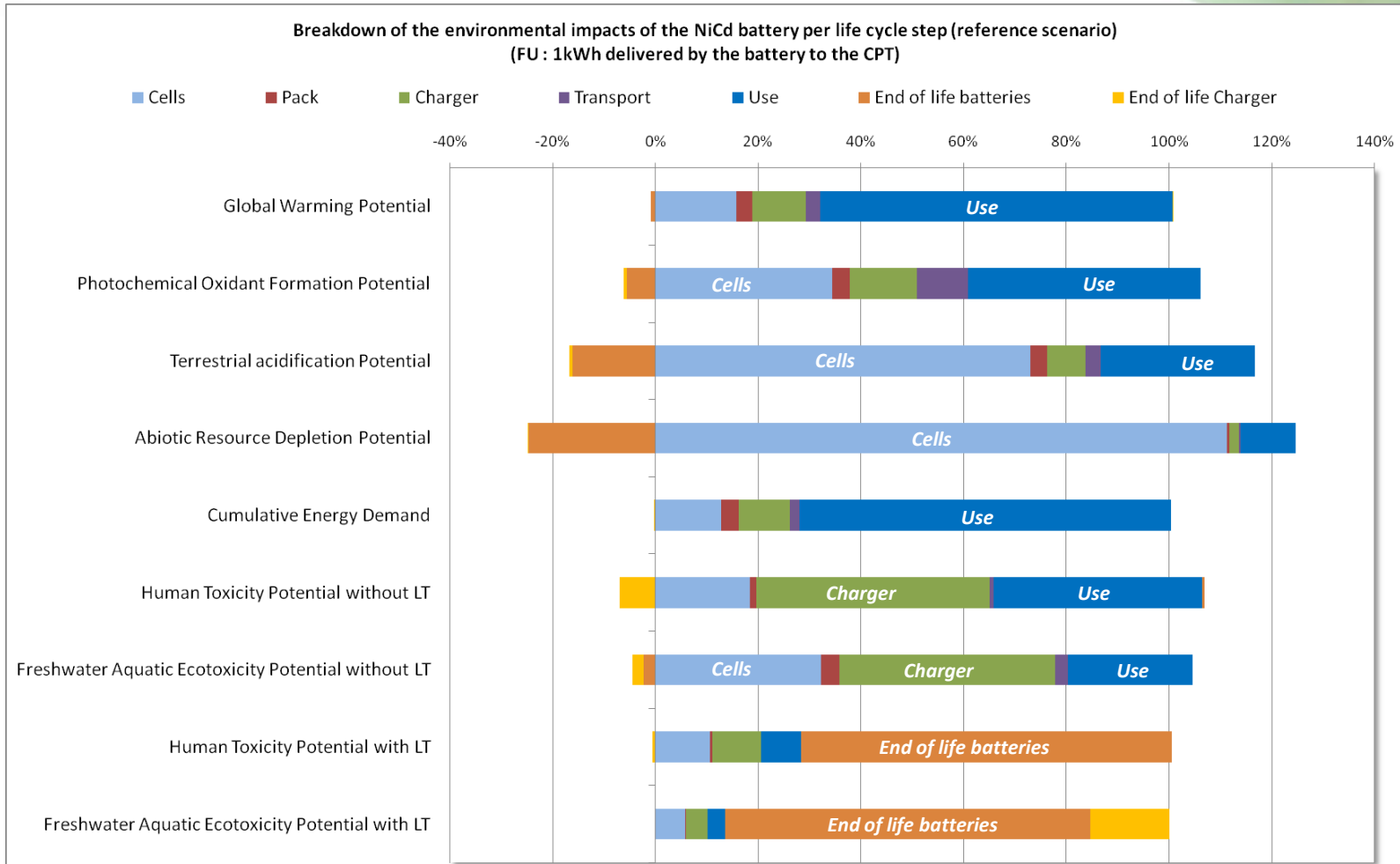
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**Comparative analysis of the results of the three technologies**

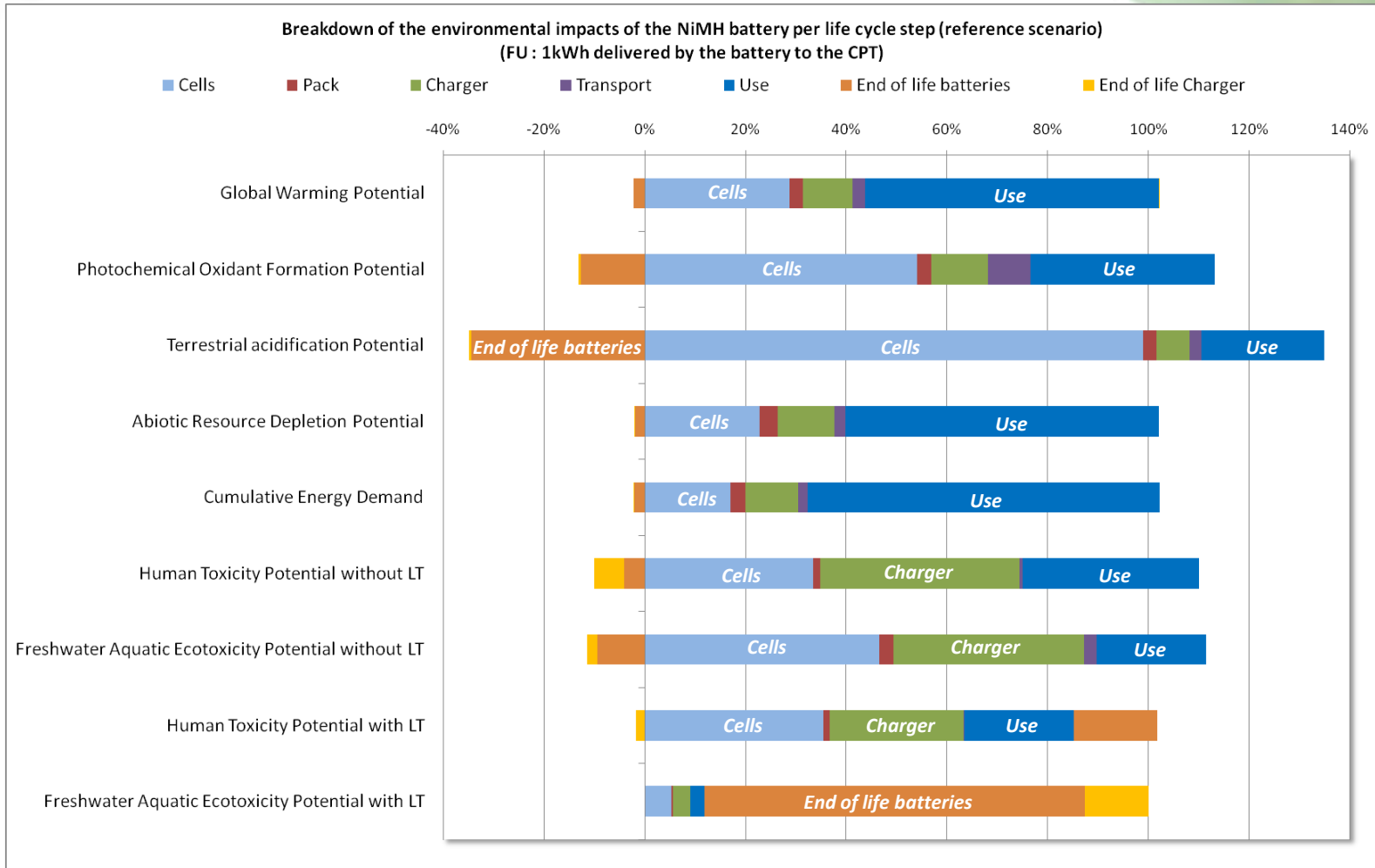
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**Preliminary findings**

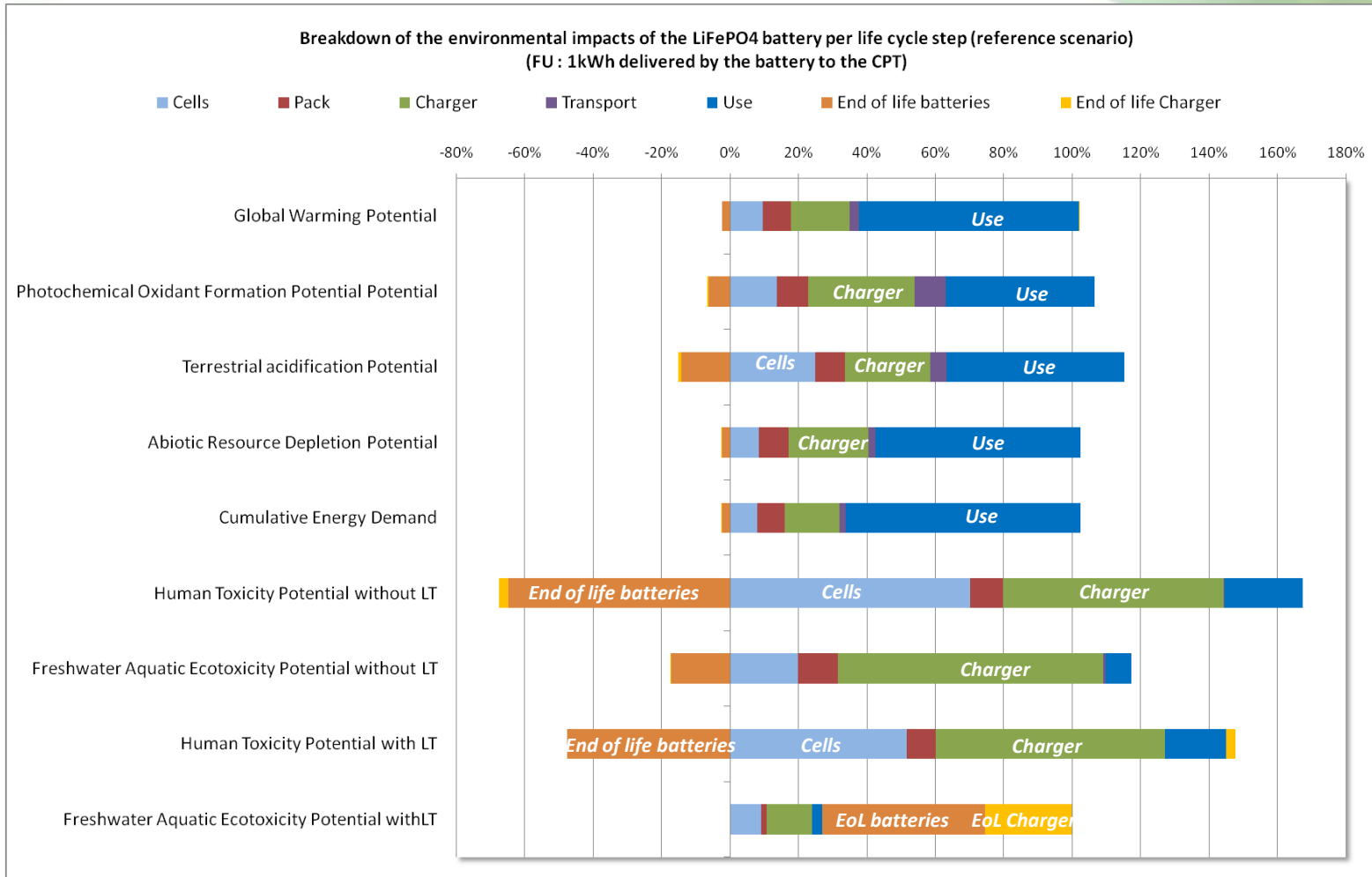
The breakdown per life-cycle step varies highly from one indicator to another.  
High contribution of the cells for abiotic resource depletion potential.



The breakdown per life-cycle step varies highly from one indicator to another.



**For indicators other than human toxicity and ecotoxicity, the use phase is the main contributor**



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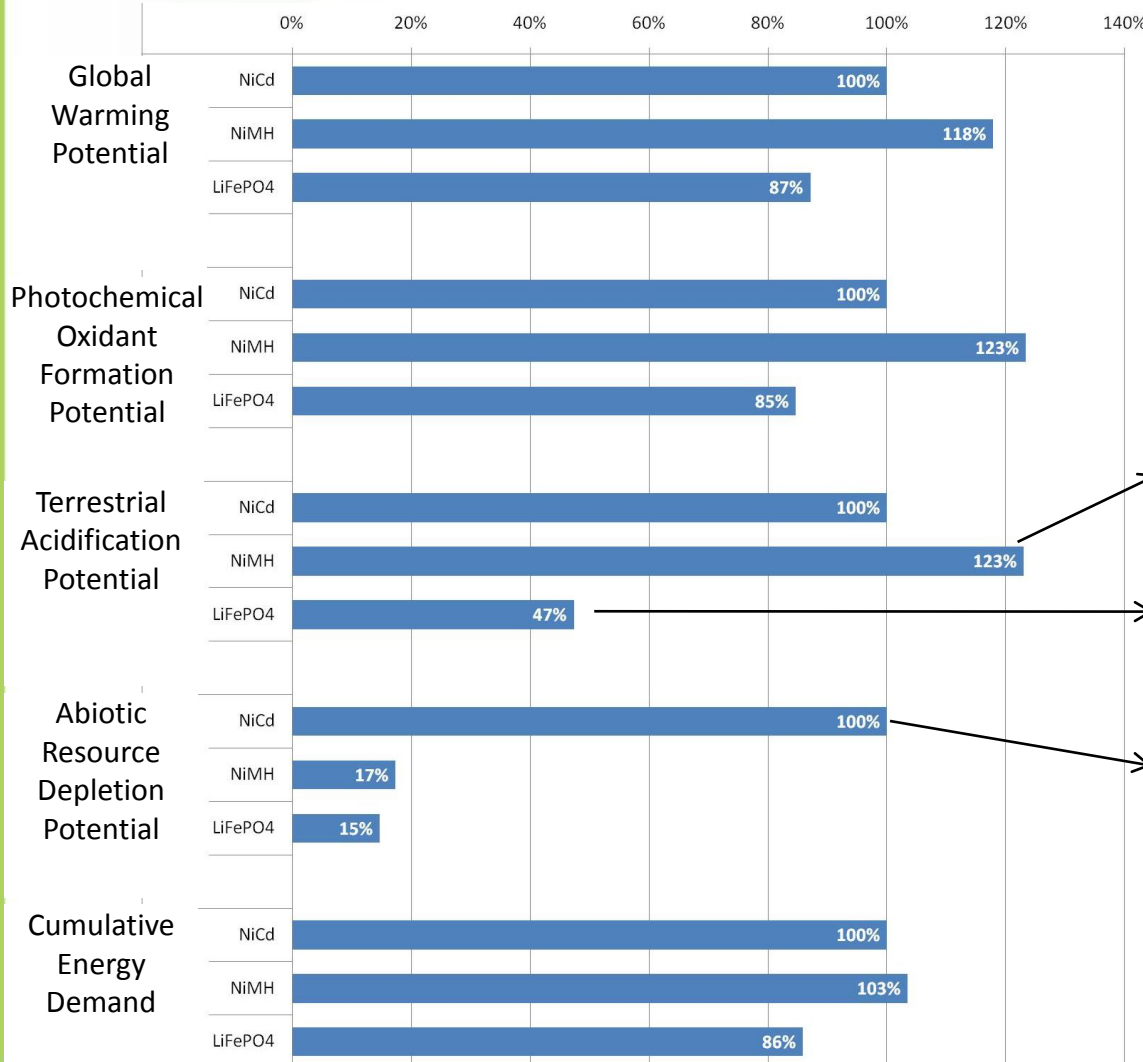
**Preliminary findings**

**No significant difference between batteries except for:  
Abiotic resource depletion potential, for which NiCd shows higher impacts;  
Terrestrial Acidification potential, for which LiFePO4 shows lower impacts.**

Results (without toxicity indicators)

reference (100%) : NiCd

FU: 1kWh delivered by the battery to the CPT

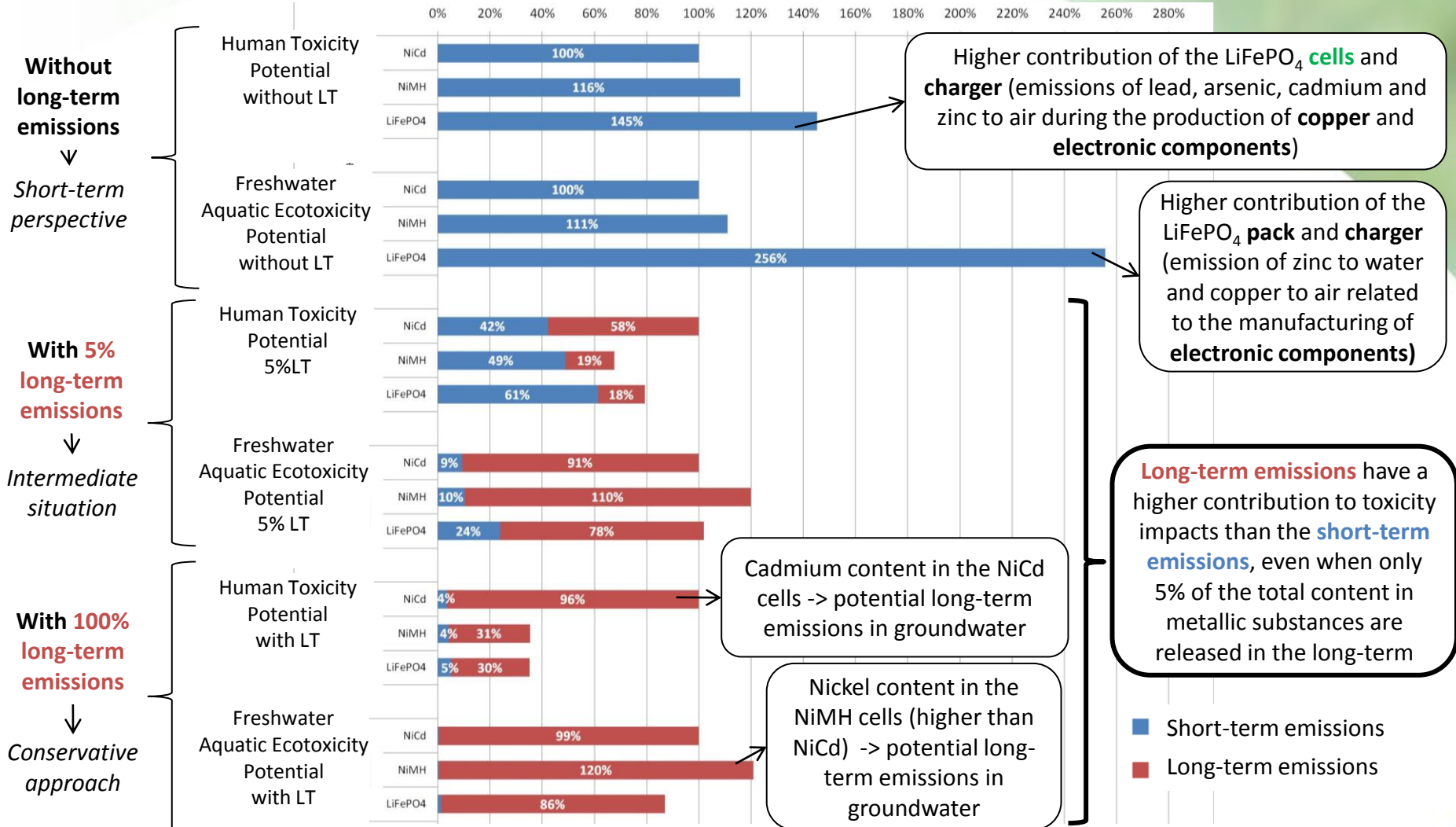


Higher contribution of the NiMH cells (emissions of SO<sub>2</sub> related to the production of nickel and LaNi<sub>5</sub>)

The production of the LiFePO<sub>4</sub> compound emits less acidifying substances than the production of nickel

Cadmium : higher characterisation factor than other metals of the three batteries for abiotic resource depletion

**For toxicity indicators, the inclusion or exclusion of long-term emissions changes the ranking between batteries.**



Higher contribution of the LiFePO<sub>4</sub> cells and charger (emissions of lead, arsenic, cadmium and zinc to air during the production of copper and electronic components)

Higher contribution of the LiFePO<sub>4</sub> pack and charger (emission of zinc to water and copper to air related to the manufacturing of electronic components)

Long-term emissions have a higher contribution to toxicity impacts than the short-term emissions, even when only 5% of the total content in metallic substances are released in the long-term

Cadmium content in the NiCd cells -> potential long-term emissions in groundwater

Nickel content in the NiMH cells (higher than NiCd) -> potential long-term emissions in groundwater

■ Short-term emissions  
■ Long-term emissions

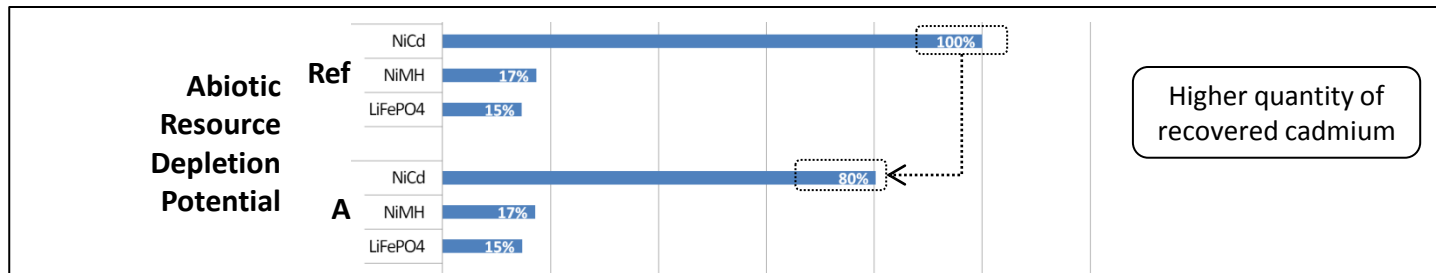
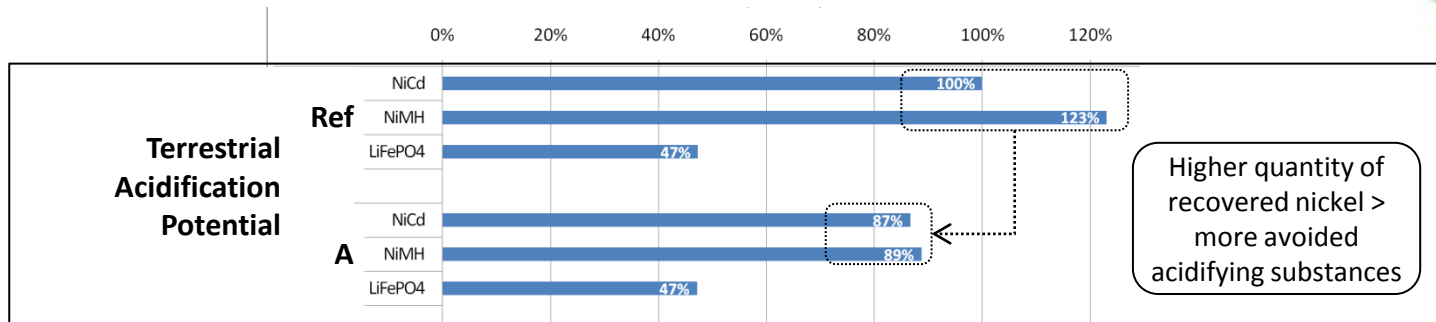
- ▶ Sensitivity analysis on collection rate of batteries (prone to high uncertainty)
  - The alternative scenario is defined as follows:

	Reference scenario	Scenario A
Collection rate	25%	45%

**A higher collection rate (45% compared to 25%) reduces terrestrial acidification for NiMH and NiCd and abiotic depletion for NiCd**

reference (100%): NiCd (reference scenario)  
FU: 1kWh delivered by the battery to the CPT

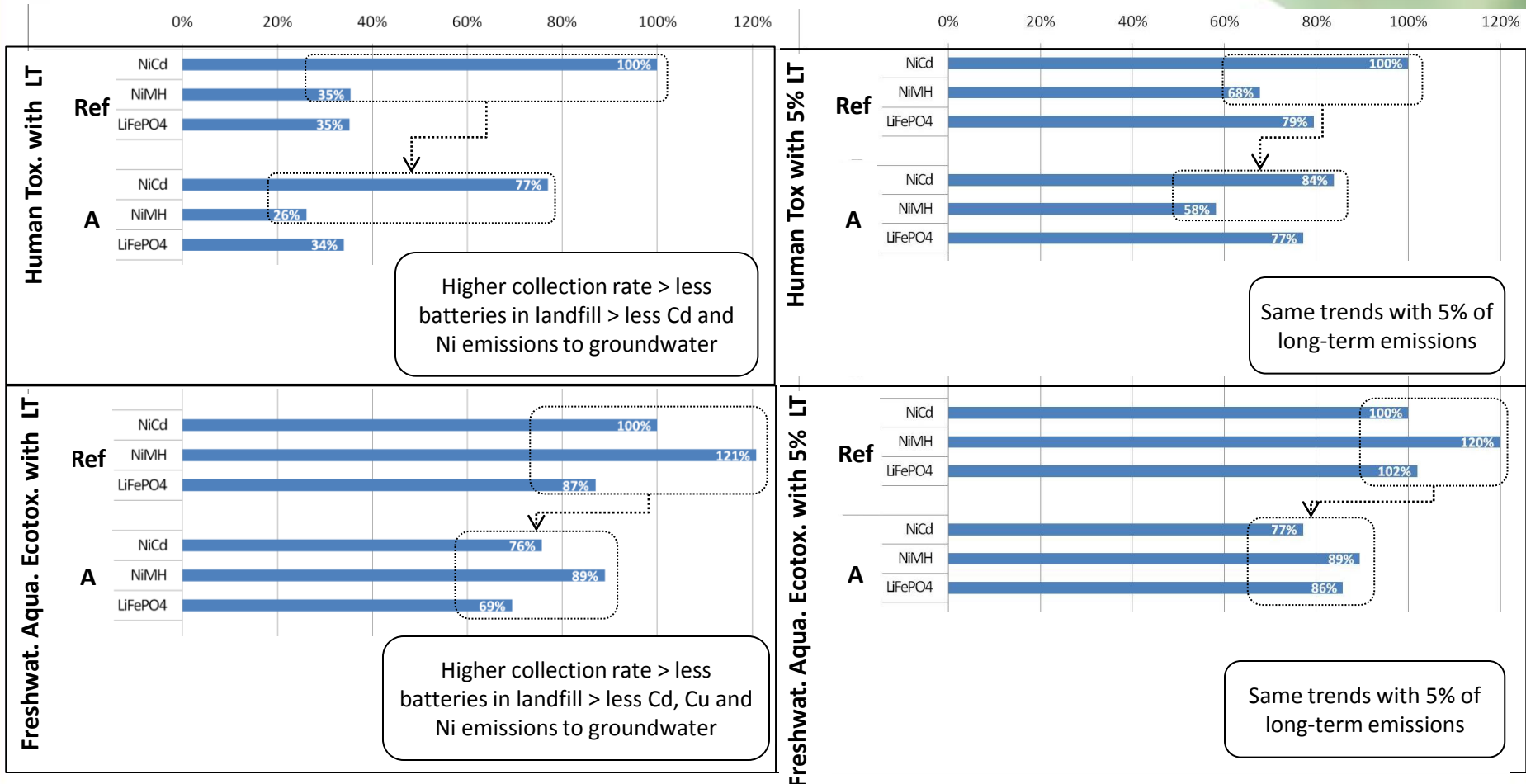
*Low sensitivity on Global Warming Potential, Photochemical Oxidant Formation Potential and Cumulative Energy Demand*



**A higher collection rate (45% compared to 25%) reduces Human Tox. long-term for NiMH and NiCd and Ecotox. long-term for all batteries**

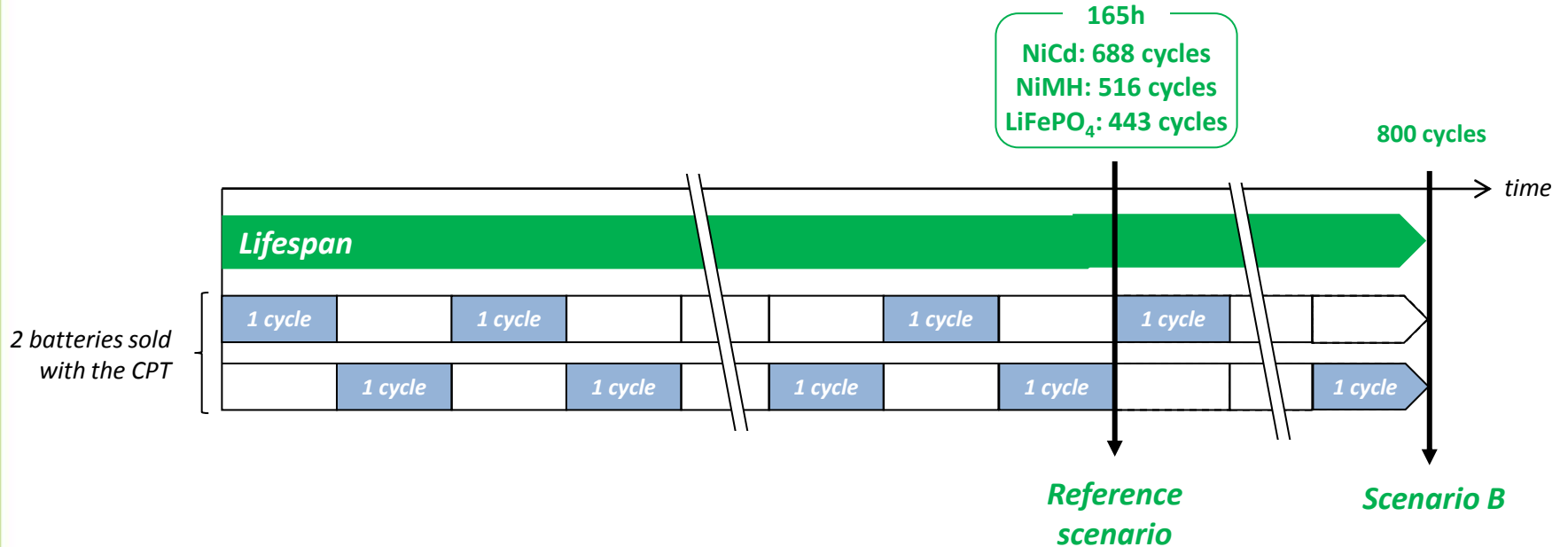
reference (100%): NiCd (reference scenario)  
FU: 1kWh delivered by the battery to the CPT

*Low sensitivity on Human Toxicity and Freshwater Aquatic Ecotoxicity Potentials without LT emissions*



► Sensitivity analysis on the lifespan of the batteries

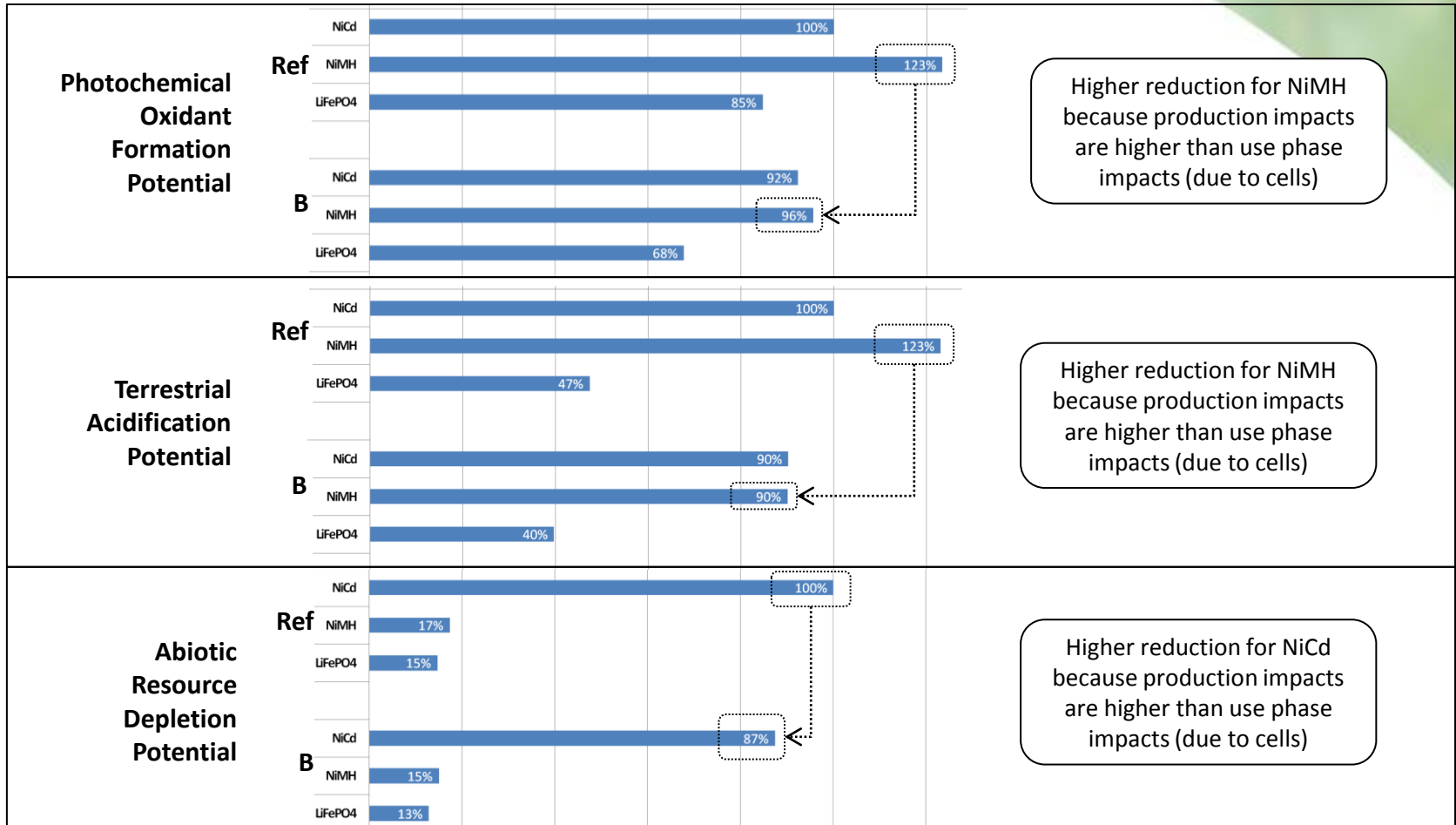
	Reference scenario	Scenario B
Lifespan	Batteries and charger stop being used after 165 hours of use	Batteries and charger stop being used after 800 cycles



**Moderate sensitivity for all batteries to the extended lifespan for photochemical oxidant formation, terrestrial acidification and abiotic resource depletion**

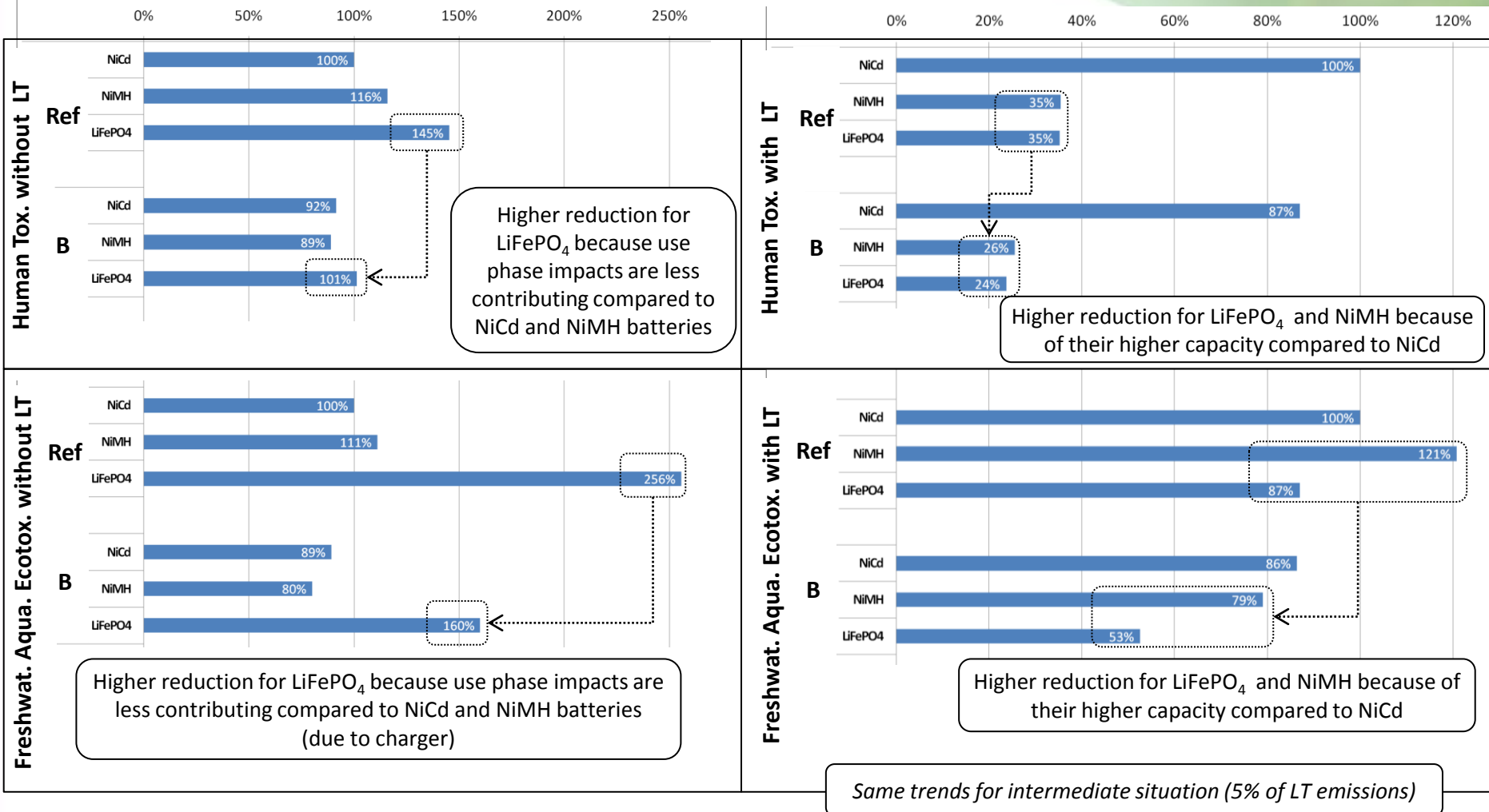
reference (100%): NiCd (reference scenario)  
FU: 1kWh delivered by the battery to the CPT

*Low sensitivity on Global Warming Potential and Cumulative Energy Demand*



**For toxicity indicators, using the batteries until 800 cycles reduce the impacts for LiFePO<sub>4</sub> (ST and LT) and NiMH (LT)**

reference (100%): NiCd (reference scenario)  
FU: 1kWh delivered by the battery to the CPT



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**Preliminary findings**

- ▶ No life-cycle step is predominant for all impacts indicators
- ▶ NiCd shows higher impacts for abiotic resource depletion
- ▶ Inconclusive on the fact that one battery shows environmental advantages regarding global warming potential, cumulative energy demand and photochemical oxidant formation potential
- ▶ **Batteries are ranked differently** in terms of potential impacts on human toxicity and freshwater ecotoxicity, **depending on the inclusion or exclusion of long-term emissions** → inconclusive on the superiority of one particular battery type.

**From a general point of view, inconclusive findings on the environmental superiority of one technology of battery towards the two others.**

**Thank you for your attention!**  
**Any question?**